RETAIL ENERGY CODE

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CHANGE PROPOSAL PLAN

R0062- REMOVAL OF ERDA METERINGPOINTENERGYFLOW CHANGE RESTRICTION

DOCUMENT VERSION	V1.0
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DOCUMENT APPROVAL STATUS	APPROVED

RESPONSIBLE COMMITTEE	CHANGE PANEL

CHANGE PATH	SELF-GOVERNANCE

DEADLINE FOR ALTERNATIVE CHANGE PROPOSALS	08/12/2023

LEAD CHANGE ANALYST



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CHANGE OVERVIEW

This change looks to remove the restriction on Metering Point Energy Flow corrections, to allow Distribution Network Operators (DNOs) to make more than one change to the Data Item to support data accuracy without detrimental impact to timely corrections and Consumer experience.

KEY MILESTONES

	FROM	TO
SOLUTION ANALYSIS AND DEVELOPMENT	04/07/2023	16/08/2023
SERVICE PROVIDER IMPACT ASSESSMENT	18/08/2023	25/09/2023
PARTY IMPACT ASSESSMENT	19/10/2023	09/11/2023
PRELIMINARY CHANGE REPORT ISSUED	08/12/2023	08/12/2023
RESPONSIBLE COMMITTEE REVIEW	19/12/2023	19/12/2023
CONSULTATION	22/12/2023	23/01/2024
FINAL CHANGE REPORT ISSUED	09/02/2024	09/02/2024
RESPONSIBLE COMMITTEE DECISION	20/02/2024	20/02/2024
APPEAL WINDOW CLOSURE	06/03/2024	06/03/2024

1 SCOPE

1.1 IN SCOPE

This document details the plan for solution analysis and development, assessment and industry consultation for R0062 - Removal of ERDA meteringPointEnergyFlow change restriction. The plan allows for engagement and coordination with the MHHS Programme to manage and request associated MHHS Design updates.

1.2 OUT OF SCOPE

This plan does not include the MHHS programme activities to progress associated MHHS Design changes.

2 REQUIRED ACTIVITIES AND STAKEHOLDER ENGAGEMENT

2.1 CROSS CODE ENGAGEMENT

This change will have a direct impact on the MHHS Design. The MHHS Programme and design team will be engaged as key stakeholders throughout the progression of the Change Proposal. The Code Manager will work closely with the programme to ensure the appropriate steps and governance are understood and completed to deliver any associated MHHS Design updates.

2.2 SOLUTION ANALYSIS DEVELOPMENT

This plan allows for a period of time to complete solution analysis alongside solution development. Analysis will seek to understand the scenarios and volumes of Metering Point Energy Flow corrections that may be required, as well as further clarification on the impacts of the change. The Code Manager will engage with Distribution Network Operators (DNO) in their role as REC Parties and as Energy Retail Data Service (ERDS) Providers, MHHS programme stakeholders and Ofgem to achieve this.

A working group session will be held with stakeholders in July, targeting the week commencing 17 July 2023, to capture information for the analysis and to inform the solution development. DNOs are key stakeholders for this change and the Code Manager will engage directly and work with REC Committee members and existing industry networks to secure their involvement.

2.3 IMPACT ASSESSMENT

The plan provides for a 25 Working Day Service Provider impact assessment from ERDS Providers, commencing on 18 August 2023.

The plan also provides for a standard 15 Working Day Party impact assessment (Party IA), commencing on 19 October 2023. The Party IA will target:

- DNOs as the Party for who the change is being progressed
- Suppliers due to the benefits it will bring Consumers but also to consider the impacts to Settlement that they may need to manage

The Code Manager will continue to engage MHHS Programme stakeholders and Ofgem during the impact assessment period to ensure necessary consideration and governance is progressed in relation to the impacts to the MHHS Design.

2.4 PRELIMINARY CHANGE REPORT DEVELOPMENT AND CONSULTAITON

A preliminary assessment will be carried out following the impact assessment period. The impact assessment responses will be shared, and the Code Manager will present the case for change and the Code Manager's recommendation.

The Preliminary Change Report will be published for consideration by the Change Panel before moving to industry consultation. The plan allows for a standard industry consultation, that will be issued on 22 December 2023. Due to the time of year, additional days have been added to the consultation period.

2.5 FINAL CHANGE REPORT

Time has been included in the plan to complete a final assessment, prior to publishing the Final Change Report for decision. The assessment will include reviewing consultation responses and assessing any impacts that may affect the Final Change Report and Code Manager's recommendation.

2.6 RAID

2.6.1 RISKS AND ISSUES

REF.	RISK	NOTES	MITIGATION
R0062.CPP.R001	Settlement may be impacted by a change to energy direction where data has already been submitted into Settlement	The possible increase to this risk needs to be understood in more detail	To be considered during solution analysis and development Suppliers to be targeted in the Party IA

No issues have been identified.

2.6.2 ASSUMPTIONS AND DEPENDENCIES

REF.	ASSUMPTION	NOTES	HOW/WHEN TO VALIDATE
R0062.CPP.A001	There will be no impact to the Central Switching Service as a result of this change		Closed – Validated during initial assessment

REF.	DEPENDENCY	NOTES	STATUS
R0062.CPP.D001	R0062 has a dependency on the MHHS design team to assess the solution developed to ensure all impacts are understood	The Code Manager and MHHS Programme will work together to ensure appropriate timing of assessments.	Open - ongoing
R0062.CPP.D001	A MHHS programme Change Request being implemented will be dependent on the approval of implementation of R0062	A change to the MHHS Design will only be required if R0062 is approved.	Open – the option of a conditional programme CR approval is being explored